

Development operations in respect of Gas and Crude Oil in the form of condensate or LPG to be produced with or extracted from such Gas shall, upon the signature of a Gas Sales Agreement or commencement of a scheme to dispose of the Gas, whether for export as referred to in Article VII or otherwise, be started promptly by Operating Company and be conducted in accordance with good gas field practices and accepted petroleum engineering principles and the provisions of such agreement or scheme. In the event no Commercial Production of Gas is established in accordance with such Gas Sales Agreement or scheme, the Development Lease relating to such Gas shall be relinquished, unless otherwise agreed upon by EGPC.

If, upon application by CONTRACTOR it is recognized by EGPC that Crude Oil or Gas is being drained from the Exploration block under this Agreement into a Development Block on an adjoining concession area held by CONTRACTOR, the Block being drained shall be considered as participating in the Commercial Production of the Development Block in question and the Block being drained shall be converted into a Development Lease with the ensuing allocation of costs and production (calculated from the Effective Date or the date such drainage occurs, whichever is later) between the two Concession Areas. The allocation of such costs and production under each Concession Agreement shall be in the same portion that the recoverable reserves in the drained geological structure underlying each Concession Area bears to the total recoverable reserves of such structure underlying both Concession Areas. The production allocated to a concession area shall be priced according to the concession agreement covering that concession area.